Alasdair Young Buro Happold Energy Sector Director

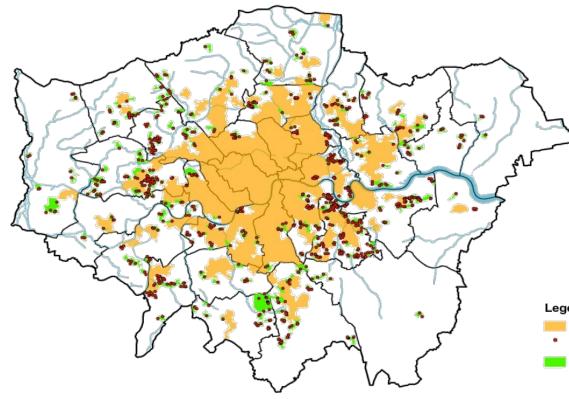
5th Smart Grids & Cleanpower Conference 5 June, Cambridge <u>www.cir-strategy.com/events</u>

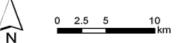
The role of heat networks in future energy scenarios

Heat networks:

- 1. Potential
- 2. Energy system functions
- 3. 4th generation heat networks
- 4. Possible transition

Heat networks – technical potential



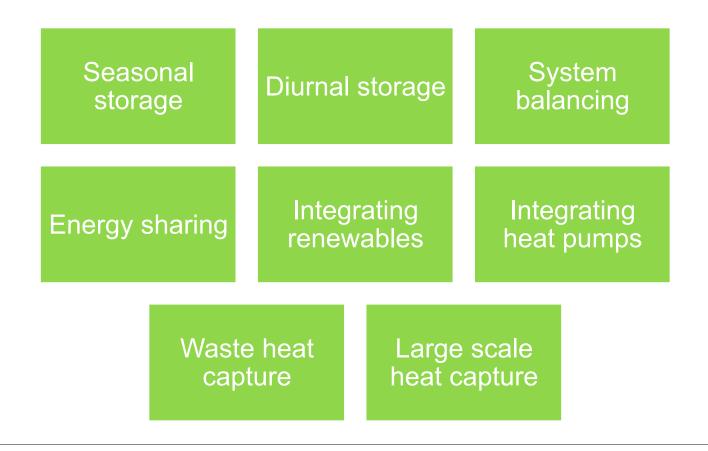


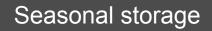
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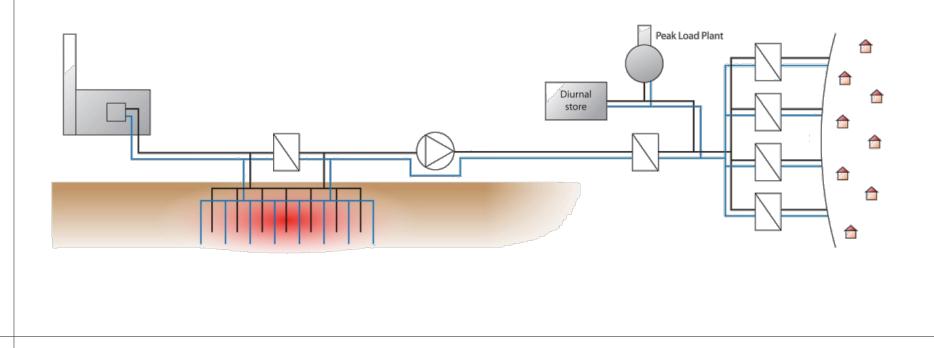
Legend

- MSOAs above minimum heat demand density threshold
- Anchor heat loads within LSOAs above minimum heat demand density threshold
 - LSOAs above minimum heat demand density threshold, containing or adjacent to such containing anchor heat load(s)

Future heat networks





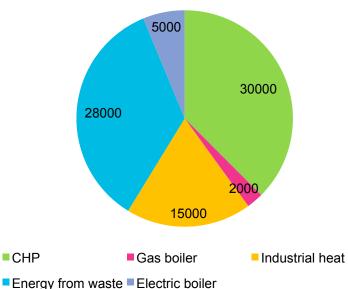




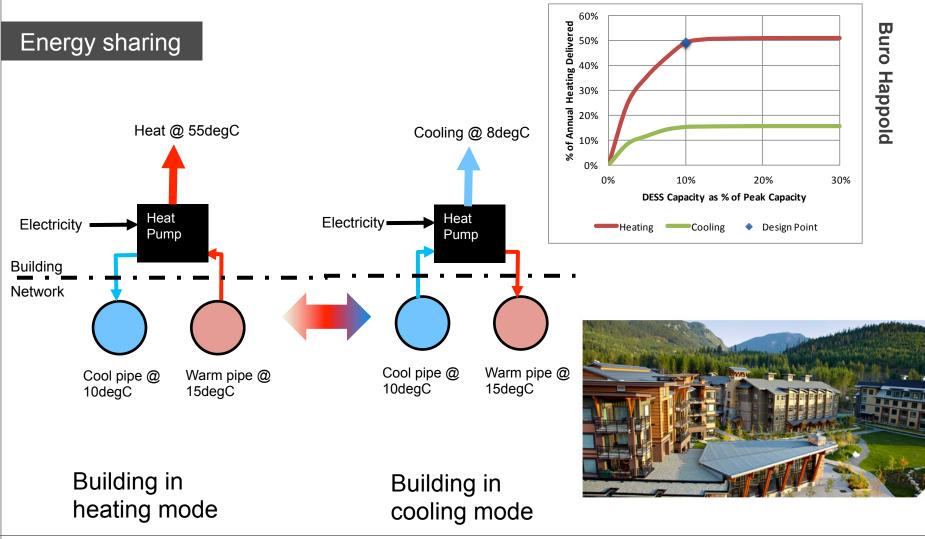
System balancing

- Danish district heating plants use large electric boilers for:
 - Using excess, low cost wind power
 - Selling grid regulation services
- Skagen DH plant
 - 4no. 4.7MWe gas fired CHP units
 - 11MW electric boiler
 - 4no gas boilers
 - 4,150m3 thermal store (250MWh)
 - 2,500 connections

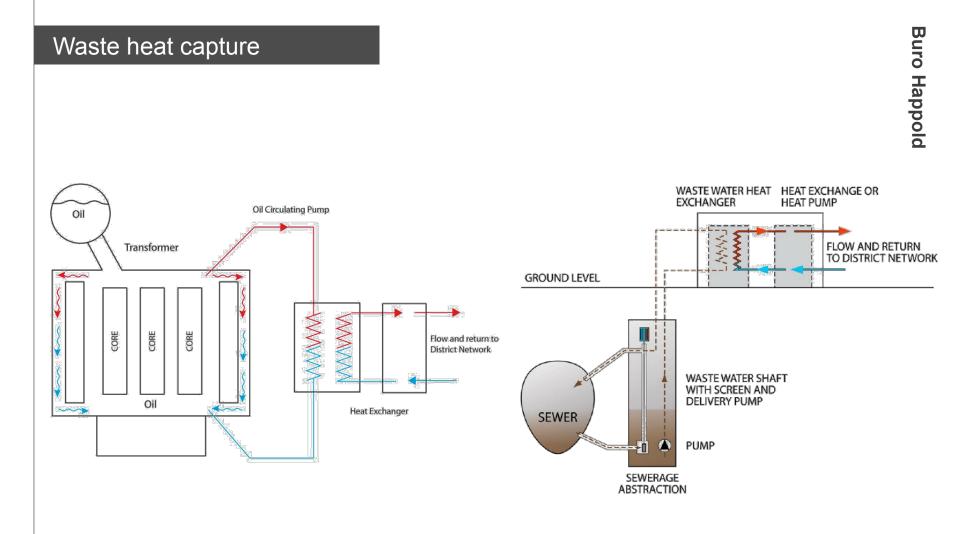


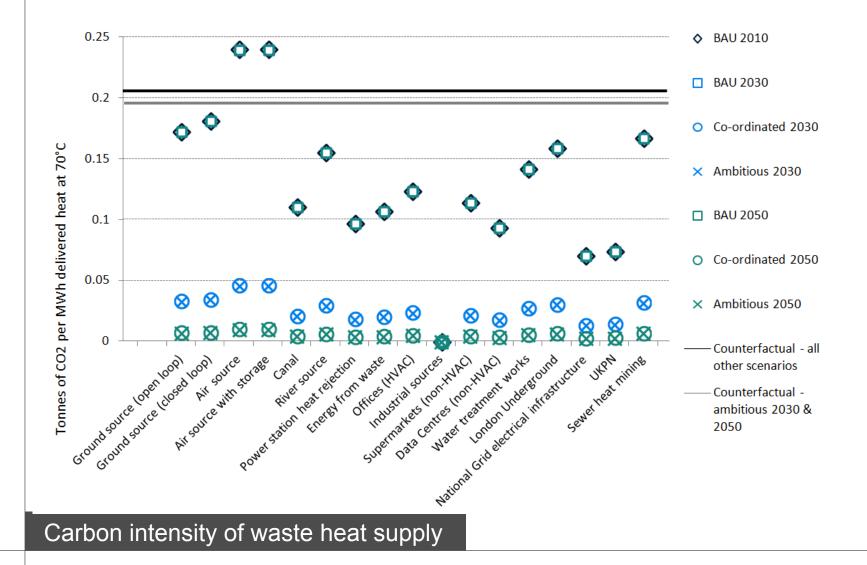


Bach, P (2011) Wind Power and District Heating: New business opportunity for CHP systems: sale of balancing services: http://pfbach.dk/firma_pfb/forgotten_flexibility_of_chp_2011_03_23.pdf http://www.emd.dk/desire/skagen/Skagen_UK.html

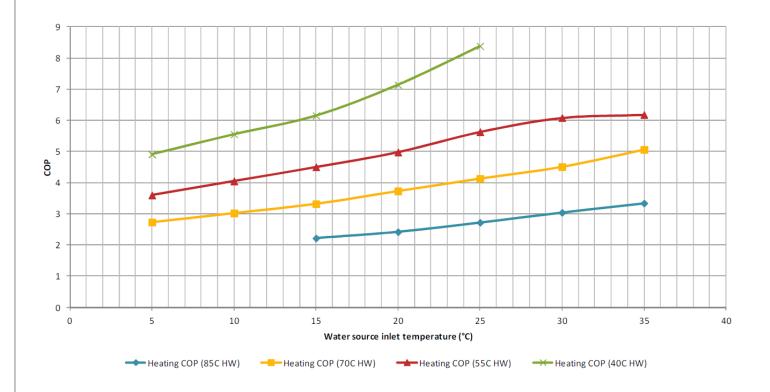


http://www.engineeringsustainability.com/



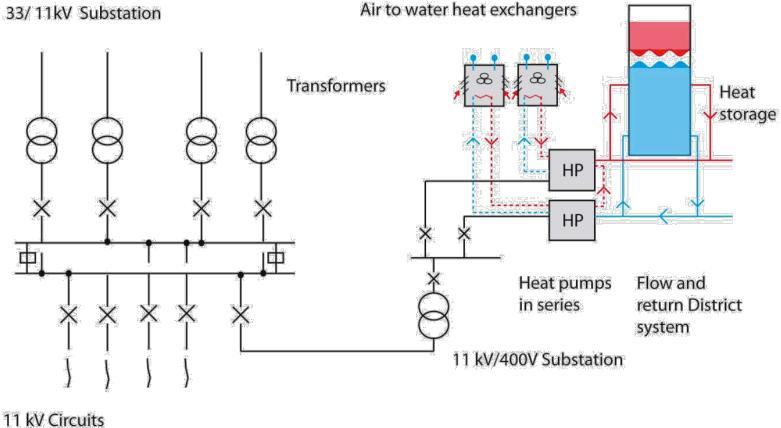


Integrating heat pumps/renewables

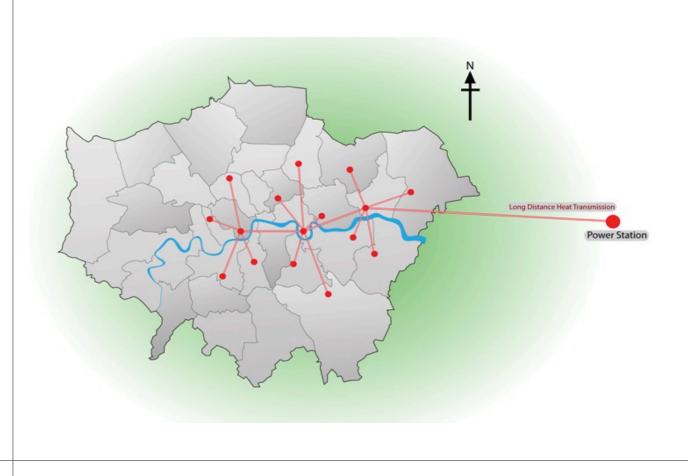


Integrating heat pumps

33/11kV Substation

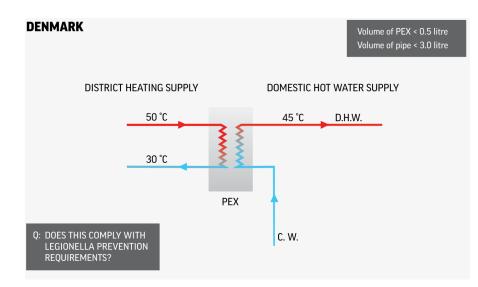


Large scale heat capture



4th generation opportunities – reduced temperature operation

- Reduced network cost
- Reduce network losses
- Reduce overheating in corridors / risers
- Supply hot water at 50degC not 65degC (Danish systems use 45degC)
- Improve central plant efficiencies
 - Heat recovery
 - Heat pump COP



Growth and transition

Establish schemes

- Connecting buildings together via heat networks to form the nucleus of DE schemes
- Relatively small scale systems

New connections

 Growth in scheme size and heat network extent as further buildings are connected

Load diversity

- Connecting more diverse heat loads with different demand profiles
- Enhancing carbon reduction and economic performance

Inter-connection

Interconnection between
smaller schemes

Low carbon sources

- Connection of these larger schemes to larger sources of low/zero carbon heat
- Use of renewable fuels and waste heat

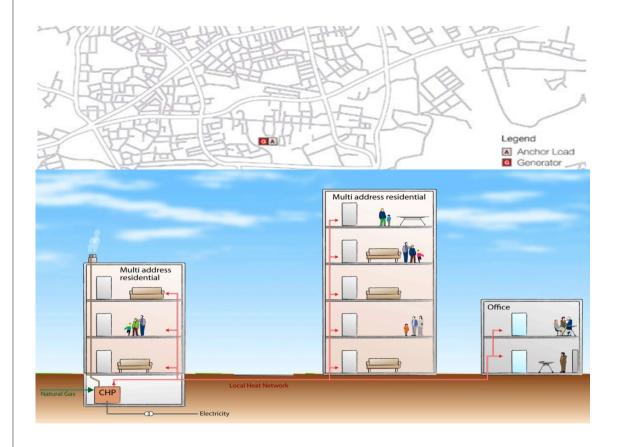
Zero carbon transition

- In time, longer distance transmission of heat from low carbon power stations
- Use of DE systems for energy storage and demand management

Conclusions

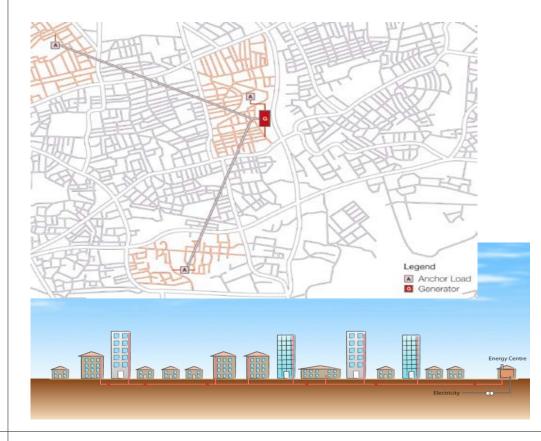
- Significant opportunities for heat networks in dense urban areas
 - Technical potential is high
 - Economic potential function of heat demand, network cost, heat cost
- Heat networks can provide multiple wider energy system services
- Value of energy system services needs to be considered
- Integrated energy system planning required
- Transition to zero carbon is supply constrained

Type 1 heat network



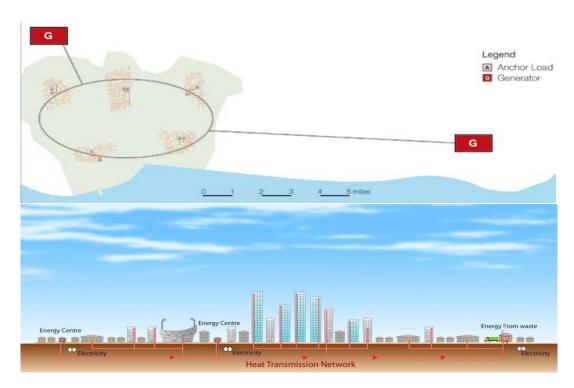
- 0.3-3MWe
- CHP units in buildings
- ~3,000 residential units or equivalent
- Examples:
- Barkantine Heat and Power
- King's Cross

Type 2 heat network



- 3-40MWe
- Dedicated energy centre
- 3,000-20,000 residential units or equivalent
- Examples:
- Olympic Park
- Citigen

Type 3 heat network



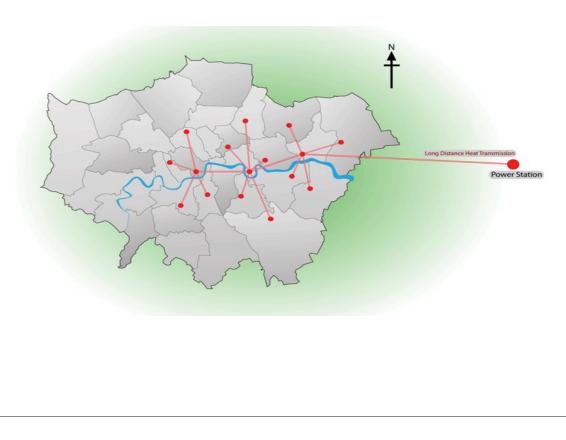
>40MWe

- Multiple heat sources
- Long distance transmission network
- ~100,000 residential units or equivalent

Examples:

London Thames
Gateway Heat Network

Type 4 heat networks



- >250MWth
- Zero carbon heat source
- Very long distance transmission network
- Links multiple Type 2 and Type 3 systems
- Examples:
- Vienna
- Link to Thames Estuary CCS cluster